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& Expo Presentation**

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ONE SOURCE ○ ONE PURPOSE ○ MANY SOLUTIONS



Flue Gas Mixing Technology Used in DSI Application

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Sorbent Injection Processes

Process Overview

- Sorbent is injected into a furnace and/or downstream section of ductwork for the capture of targeted contaminant emissions.
- Contaminants typically include:
 - Acid gases (SO_2 , SO_3 , HCl)
 - Other (Hg)
- Sorbents typically include:
 - Trona, SBC, hydrated lime, and activated carbon
- Choice of sorbent depends on type of pollutant, removal efficiency required, and system operating cost.



Sorbent Injection Processes

Key Factors Affecting Performance

- Performance is influenced by:
 - Sorbent reactivity (chemical kinetics, particle properties, operating temperature)
 - Quantity of injected sorbent
 - Residence time (duct arrangement, accessibility)
 - **Sorbent coverage and dispersion**

“Proper mixing and dispersion of the injected sorbent into the temperature window required for maximum removal are more important than finding the optimum injection level of temperature.”
- U.S. DOE, 2000

“Maintaining high capture efficiency with a relatively low carbon-to-mercury ratio requires relatively uniform dispersion of sorbent across the injection duct.”
- Madsen et al., 2005

“Sorbent properties and sorbent dispersion once injected are critical to achieving high utilization of the sorbents.”
- Senior et al., 2009

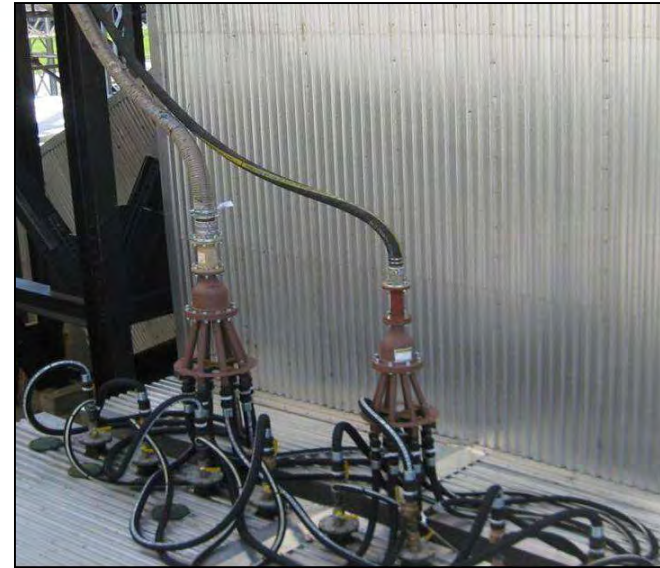
“Effective injection can reduce the total sorbent usage while minimizing the removal rates for unwanted chemical constituents.”
- Hopkins et al., 2010



Optimizing Coverage and Dispersion

Conventional Approaches

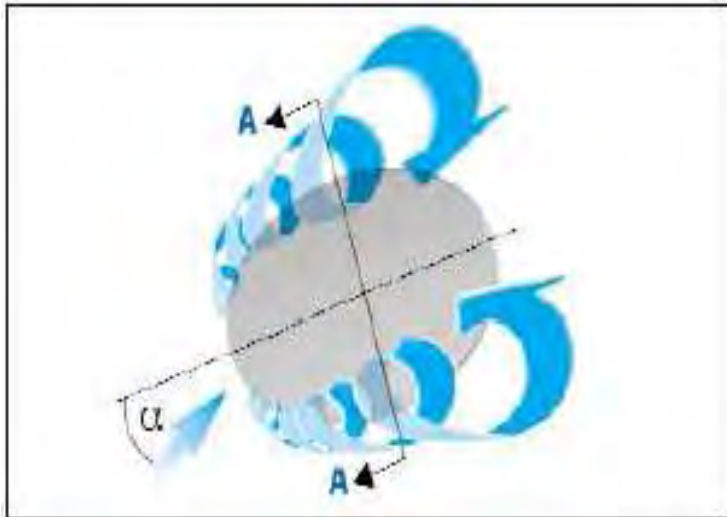
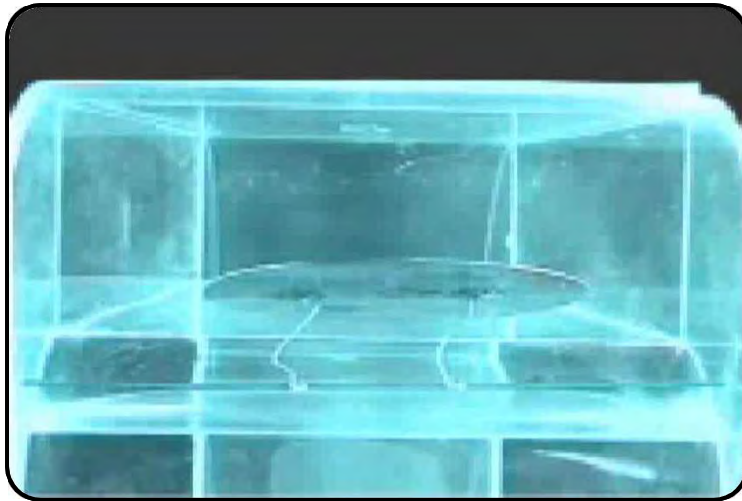
- Injection Grid
 - Large number of small diameter lances
 - Approximately 1 injection per every 40 to 45 square feet [Gentry, 2013]
 - Preferred aspect ratio for lance coverage area, $H/W \sim 1$ [Gentry, 2013]
 - Maintain acceptable SLR and transport velocity throughout conveying system
- Utilize presence of turbulence to enhance sorbent dispersion
 - Varies greatly from one system to the next





Optimizing Coverage and Dispersion

State-of-the-Art Approach



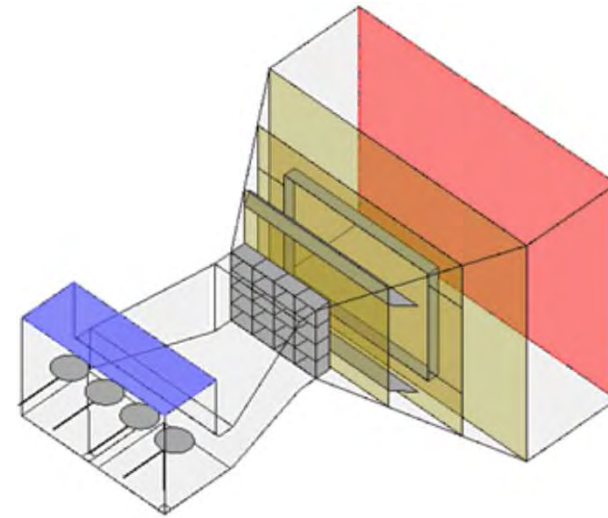
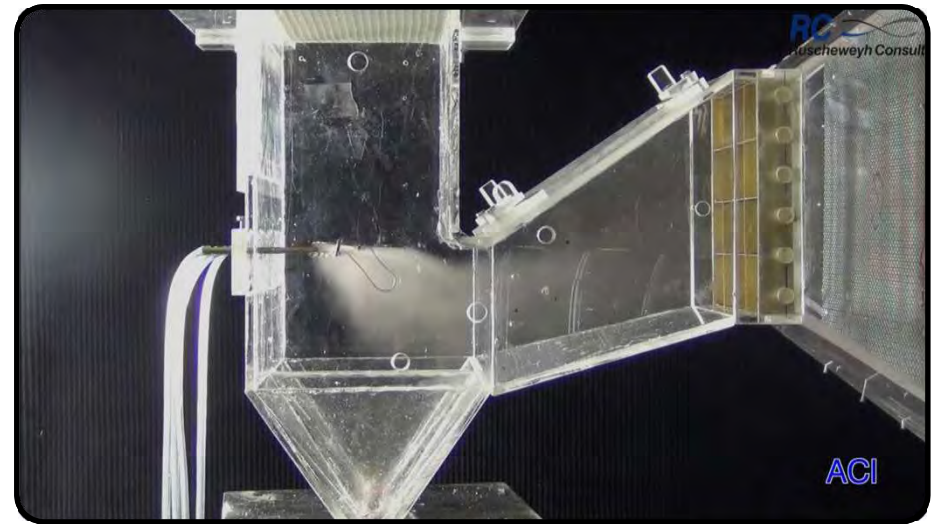
- Static mixers
 - Introduce streamwise vorticity to enhance in-duct mixing
 - Temperature
 - Velocity
 - Gas and solid concentrations
 - Several proven utility applications
 - SCR systems
 - Upstream ESP
 - Flue Gas Ducts
 - Chimney
 - Diffuser flow stabilization



Optimizing Coverage and Dispersion

Static Mixers for Sorbent Injection

- Reduced number of injection lances
- Larger lance diameter
- Near instantaneous mixing at point of injection
- Consistent sorbent coverage over entire load range
- Improved capture efficiency and/or sorbent consumption

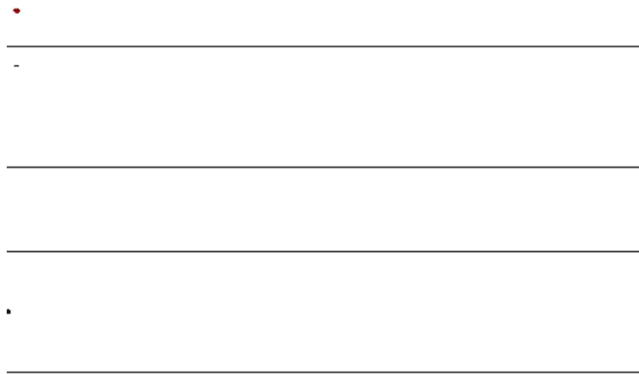




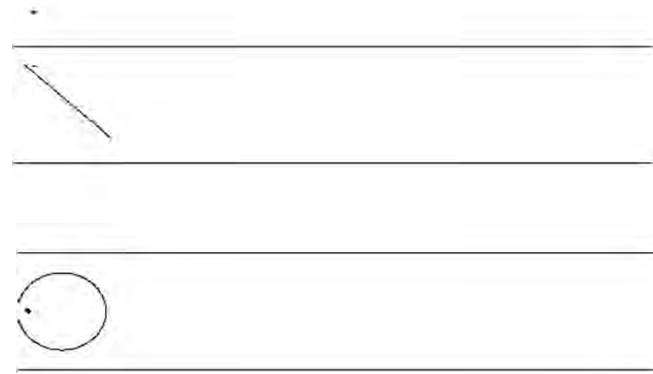
Conventional vs. Static Mixer Type Systems

Sorbent Dispersion and Coverage

Sorbent Injection
without Static Mixers



Sorbent Injection
with Static Mixers



Particle trajectories [colored by residence time]

for a single injection lance system with and without static mixing:

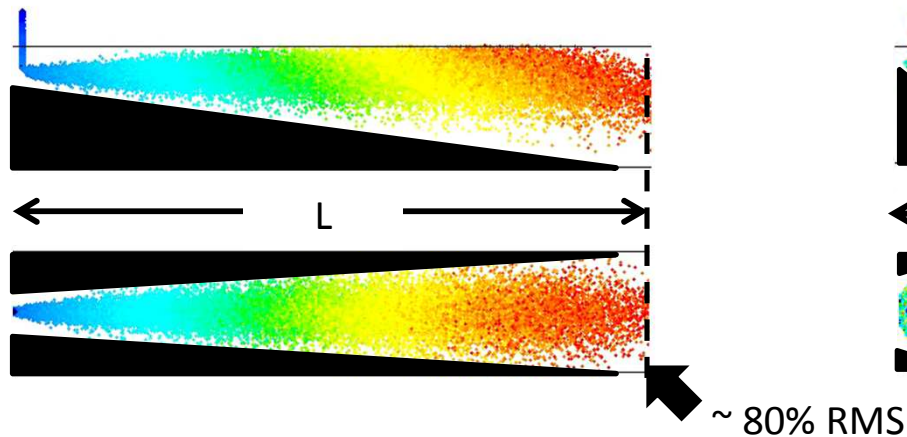
(18' H x 18' W x 80' L duct segment, superficial gas velocity ~ 62 fps, $D_{50}/D_{90} = 13/50$ micron)



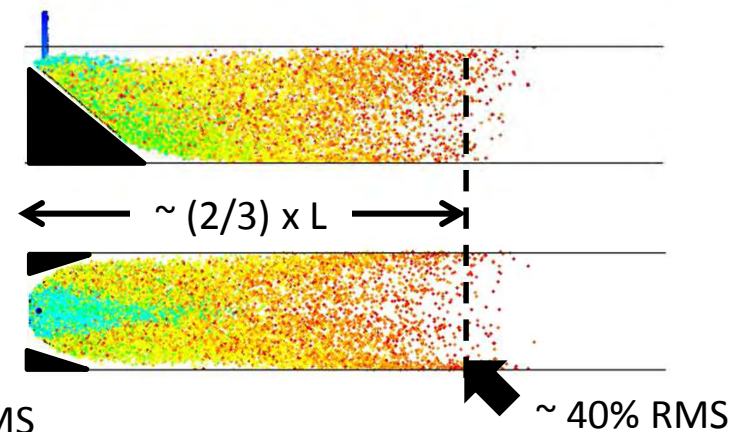
Conventional vs. Static Mixer Type Systems

Sorbent Dispersion and Coverage

Sorbent Injection
without Static Mixers



Sorbent Injection
with Static Mixers

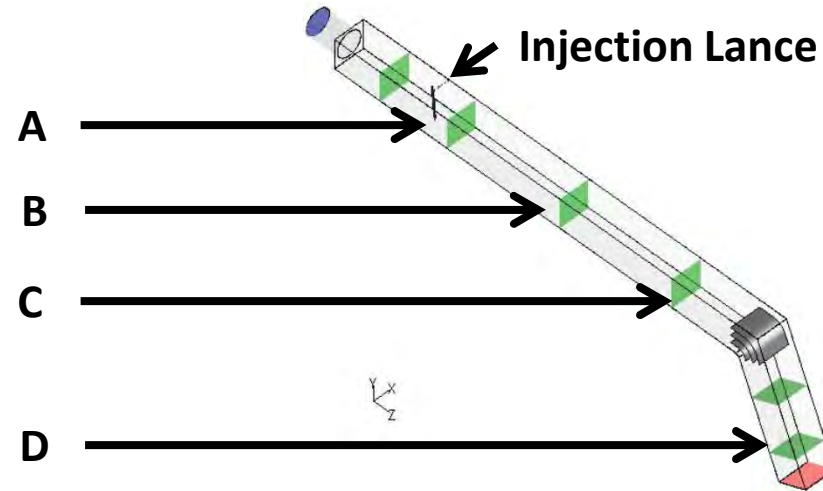


- Injection with static mixer provides:
 - Faster dispersion
 - Better coverage over a shorter length
 - Increased contact time
- To provide similar results, injection without mixers would require a 3 x 3 grid according to rules of thumb for conventional systems.



Conventional vs. Static Mixer Type Systems

Sorbent Coverage at Different Loads

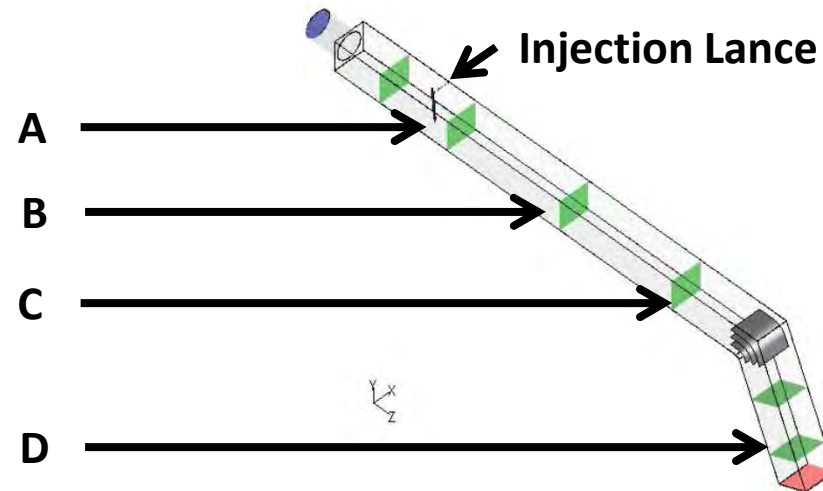


Contours of Particle Conc. [lb/ft ³]	Injection without static mixer				Injection with static mixer			
	A	B	C	D	A	B	C	D
100% Load								
50% Load								
25% Load								



Conventional vs. Static Mixer Type Systems

Sorbent Dispersion at Different Loads



Sorbent Distribution [% RMS]	Injection without static mixer				Injection with static mixer			
	A	B	C	D	A	B	C	D
100% Load	297	111	80	57	90	42	39	17
50% Load	267	91	49	33	78	27	29	14
25% Load	223	82	56	40	69	23	23	12

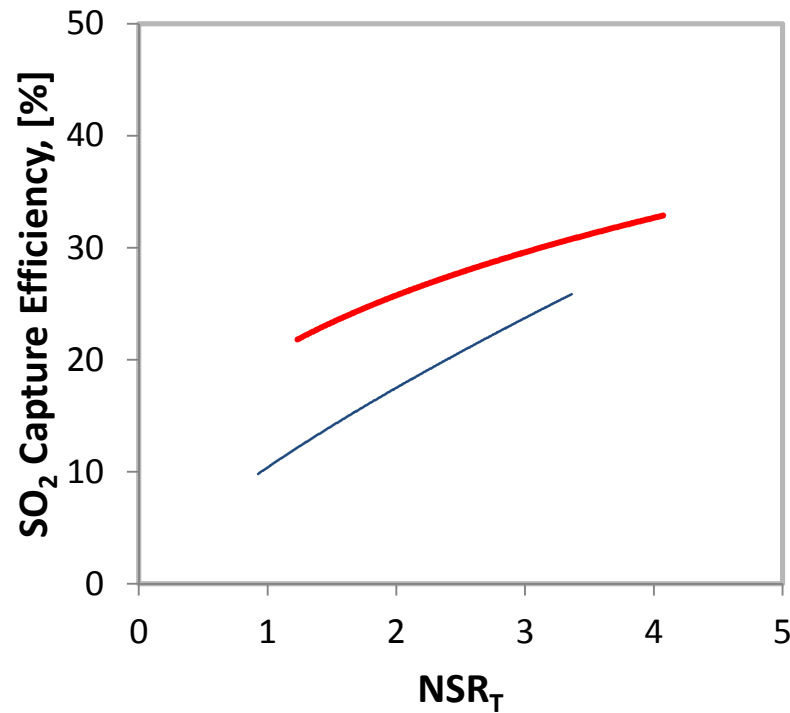


Conventional vs. Static Mixer Type Systems

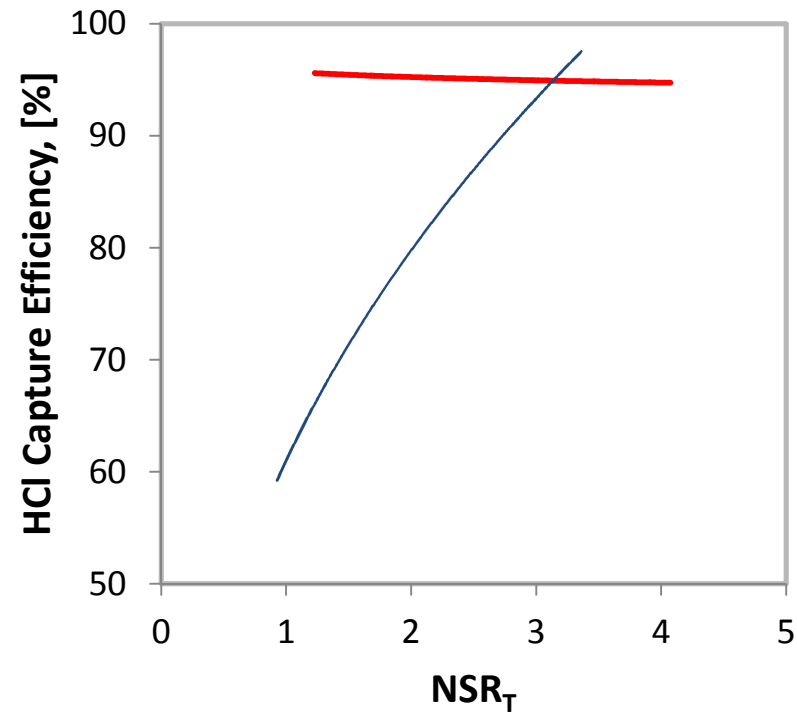
Capture Efficiency and Sorbent Consumption

2012 & 2013 Test data from TVA Shawnee Unit 2.

Sorbent: Hydrated Lime, Injection Location: Downstream Econ./Upstream AH, PCD: Fabric Filter



— w/ static mixers — w/o static mixers



— w/ static mixers — w/o static mixers

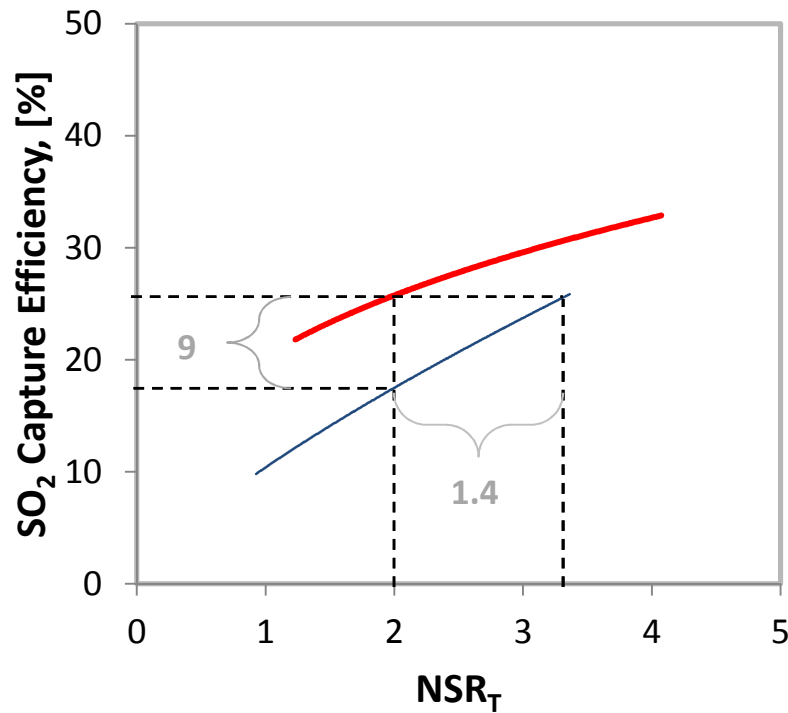


Conventional vs. Static Mixer Type Systems

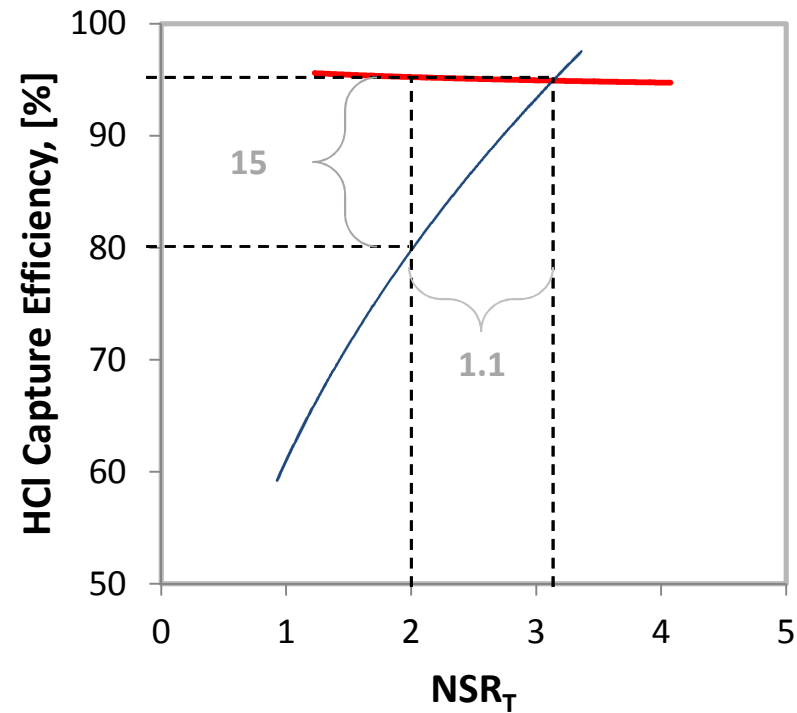
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— w/ static mixers — w/o static mixers



— w/ static mixers — w/o static mixers



Conventional vs. Static Mixer Type Systems

Summary

- Dispersion is critical to sorbent injection applications
- Static mixers have been successfully applied to several utility applications, including in-duct sorbent injection
- Use of static mixers can result in:
 - Reduced number of injection lances required
 - Improved sorbent coverage throughout the system
 - Consistent coverage across the full range of operating conditions
- Test results from full scale utility system demonstrates improved emissions reduction and/or reduced sorbent consumption





Flue Gas Mixing Technology Used in DSI Application

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